# Latina Offshore Holding Limited Unaudited consolidated financial information Results for the First quarter of 2022 (In thousands of US dollars)

Mexico City, May 31<sup>st</sup>, 2022, Latina Offshore Holding Limited (the "Company"), a subsidiary of Constructora y Perforadora Latina, S.A. de C.V. ("Latina"), reports the unaudited consolidated financial results as of March 31<sup>st</sup>, 2022.

The Company, through its subsidiaries, owns two (2) Jack-ups (La Santa Maria and La Covadonga, jointly referred to as the "Jack-ups") and one (1) modular rig (Modular 01, referred to as the "Modular"). The Jack-ups and the Modular are indirectly leased (as part of services) to Petróleos Mexicanos, S.A. de C.V. ("Pemex") on long-term drilling well (exploration, production and repairing) contracts through Latina. La Santa Maria commenced operations on February 15<sup>th</sup>, 2014, La Covadonga on May 28<sup>th</sup>, 2014, and the Modular on July 5<sup>th</sup>, 2016.

La Covadonga and La Santa Maria were drilling wells in the Gulf of Mexico during the quarter. The Modular was drilling until its suspension on December 24<sup>th</sup>, 2021 and demobilized from Xanab (production).

- La Santa Maria was drilling on an exploration field named Akal during the quarter;
- La Covadonga had a continuous drilling program on the Pokche field;
- The Modular finalized its program on the Xanab field and no further drilling activities will be carried on this field. The Modular was temporarily suspended starting December 24<sup>th</sup>, 2022. Latina is actively pursuing a new assignment with Pemex for the Modular and at the time of this release no specific additional workload has been assigned and we do not know when its operation activities may resume.

#### 1. Contracts with Pemex

Day rates for the Jack-ups of \$95.00 and Modular of \$45.00 applied from July 1<sup>st</sup>, 2020, to December 31<sup>st</sup>, 2021. Day rates were agreed to be restated to the formula based on the Global Jack-ups Index published by Clarkson Research as of January 1st, 2022. However, Pemex requested Latina to maintain the above rates for another year from January 1<sup>st</sup>, 2022, to December 31<sup>st</sup>, 2022. Latina is discussing with Pemex regarding this request.

Pemex contracts maturity dates are as follows: La Santa Maria maturity date is March 31st, 2024, and La Covadonga maturity date is March 13<sup>th</sup>, 2024. As mentioned above, the Modular activities were suspended on December 24<sup>th</sup>, 2021, and its contract ends on December 31<sup>st</sup>, 2022.

## 2. Agreement with the Bondholders

As a result of the Modular temporary suspension, the Company received a waiver for the coupon payment due on April 15<sup>th</sup>, 2022, for the 10.000% Secured Notes. The maturity date of the 10.000% Secured Notes is December 31<sup>st</sup>, 2022, and the amount outstanding as of March 31<sup>st</sup>, 2022, is US\$53,298.00.

The maturity date of the 8.875% Secured Notes is October 31<sup>st</sup>, 2022, and the amount outstanding as of March 21<sup>st</sup>, 2022, is \$280,933.00. The Company plans to engage with its bondholders to implement a potential maturity extension, given the current contract maturity date once discussions with Pemex conclude related to day rates and expected workload.

## 3. Operations Highlights

	Q1 2022	Q1 2021	FY 2021
Revenue	9,000	10,420	42,726
EBITDA	8,872	10,288	42,183
Interest expenses	8,400	8,382	33,457
Total debt	335,620	340,100	334,874

	Efficiency					
	Santa Maria		Covadonga		Modular	
	Earnings	Operational	Earnings Operational		Earnings	Operational
Q1 2022	99.82%	99.60%	100%	100%	n/a	n/a
Q1 2021	100%	99.90%	99.96%	99.78%	100%	100%
YTD 2021	100%	99.98%	99.67%	99.34%	100%	99.89%

#### Revenue

The revenue for Q1 2022 was \$9,000 and it is 13.62% lower than previous year same quarter because of the Modular suspension. The bareboat charters were as follows:

	Q1 2022	Q1 2022	Q1 2021	Q1 2021
	bareboat rate	revenues	bareboat rate	revenues
La Santa María	50	4,500	50	4,300
La Covadonga	50	4,500	50	4,500
Modular	18	-	18	1,620

	FY 2022	FY 2022	FY 2021	FY 2021
	bareboat rate	revenues	bareboat rate	revenues
La Santa María	50	4,500	50	18,050
La Covadonga	50	4,500	50	18,250
Modular	18	-	18	6,426

## **EBITDA**

The Q1 2022 EBITDA amount is \$8,872 and is 13.76% lower than Q1 2021 and is mainly impacted by the Modular suspensions.

## 4. Invoice and factoring

As of March 31<sup>st</sup>, 2022, and up to today, the movement of Latina's invoiced account receivables are as follows:

		Ja	ck-ups- Acc	ount receivab	les		
			•				
	Invoi	ices no fac	tored	Invoices factored			
	Lease	VAT	Total	Lease	VAT	Total	
Balance as of 31 December 2021	\$ 17,260	\$ 2,762	\$ 20,022	\$ -	\$ -	\$ -	
Invoice in Q1 2022	14,440	2,310	16,750	2,660	426	3,086	
Collection in Q1 2022	(11,465)	(1,834)	(13,300)	-	-	-	
Balance as of 31 March 2022	20,235	3,238	23,473	2,660	426	3,086	
Invoice in Q2 2022	11,560	1,850	13,410	-	-	_	
Collection in Q2 2022	(11,685)	(1,870)	(13,555)	-	-	-	
Balance as of today	\$ 20,110	\$ 3,218	\$ 23,328	\$ 2,660	\$ 426	\$ 3,086	
			-				
		М	odular- Acc	ount receivables			
	Invoi	ices no fac	tored	Invo	red		
	Lease	VAT	Total	Lease	VAT	Total	
Balance as of 31 December 2021	\$ -	\$ -	\$ -	\$ 4,095	\$ 655	\$ 4,750	
Invoice in Q1 2022	-	-	-	1,035	166	1,201	
Collection in Q1 2022	-	-	-	(4,095)	(655)	(4,750)	
Balance as of 31 March 2022	-	-	-	1,035	166	1,201	
Invoice in Q2 2022	90	14	104	-	-	-	
Collection in Q2 2022	-	-	-	(1,035)	(166)	(1,201)	
Balance as of today	\$ 90	\$ 14	\$ 104	\$ -	-\$ 0	\$ -	

Accounts Receivables					
			Balance as		
Month	Jack ups	Modular	of today		
January 2022	-	991	991		
February 2022	-	898	898		
March 2022	-	1,264	1,264		
April 2022	-	611	611		
May 2022	5,890	-	5,890		
Subtotal Accrued Receivables	5,890	3,764	9,654		
January 2022	6,832	-	6,832		
February 2022	3,086	-	3,086		
March 2022	6,814	-	6,814		
April 2022	6,596	104	6,700		
Subtotal Invoiced Receivables	23,328	104	23,432		
Total Receivables	29,218	3,868	33,085		

The account receivables payment terms are 90 days after issuing the invoices. The invoices factored are a non-recourse factoring.

## 5. Latina's pro-forma consolidated income statement

The following consolidated income statements are included only for additional information, reflecting the offshore business as a project.

### Revenue

The revenue for Q1 2022 was \$17,084 and it is 17.54% lower than previous year same quarter due to the Modular suspension.

## **EBITDA**

The Q1 2022 EBITDA amount is \$9,537 and is 12.21% lower than Q1 2021 and is impacted by lower utilization. Operating expenses reduced due to the Modular suspension. The Modular demobilization costs were capitalized, assuming further activity. Further evaluation will be provided on the second quarter.

## For the year ended March 31, 2022 and 2021 (In thousands of US dollars)

	Q1 2022			Q1 2021			
	Jack-ups	Modular	Total	Jack-ups	Modular	Total	
Operating lease income	17,084	3,153	17,084	16,669	4,050	20,719	
Operating expenses:							
Operating cost and expenses	5,580	-	5,580	5,183	2,145	7,328	
Other expenses (incomes), net	(193)	3,153	(193)	82	15	97	
Corporate expenses	2,160	-	2,160	2,160	270	2,430	
Depreciation	6,552	2,507	6,552	6,818	2,555	9,373	
Total operating expenses	14,099	5,660	14,099	14,243	4,985	19,228	
Operating results	2,985	(2,507)	2,985	2,426	(935)	1,491	
EBITDA	9,537	-	9,537	9,244	1,620	10,864	
	F	Y 2022		-	FY 2021	-	
	Jack-ups		Total		FY 2021 Modular	Total	
Operating lease income							
Operating lease income Operating expenses:	Jack-ups	Modular	Total	Jack-ups	Modular	Total	
•	Jack-ups	Modular	Total	Jack-ups	Modular	Total	
Operating expenses:	Jack-ups 17,084	Modular	Total 17,084	Jack-ups 68,851	Modular 16,065 8,630	Total 84,916	
Operating expenses: Operating cost and expenses	Jack-ups 17,084 5,580	Modular 3,153 -	Total 17,084 5,580	Jack-ups 68,851 21,840	Modular 16,065 8,630	Total 84,916 30,470	
Operating expenses: Operating cost and expenses Other expenses (incomes), net	Jack-ups 17,084 5,580 (193)	Modular 3,153 -	Total 17,084 5,580 (193)	Jack-ups 68,851 21,840 (111)	Modular 16,065 8,630 (62) 1,095	Total 84,916 30,470 (173)	
Operating expenses: Operating cost and expenses Other expenses (incomes), net Corporate expenses	Jack-ups 17,084 5,580 (193) 2,160	Modular 3,153 - 3,153 -	Total 17,084 5,580 (193) 2,160	Jack-ups 68,851 21,840 (111) 8,760	Modular 16,065 8,630 (62) 1,095 10,157	Total 84,916 30,470 (173) 9,855	
Operating expenses: Operating cost and expenses Other expenses (incomes), net Corporate expenses Depreciation	Jack-ups 17,084 5,580 (193) 2,160 6,552	3,153 - 3,153 - 3,153 - 2,507	Total 17,084 5,580 (193) 2,160 6,552	Jack-ups 68,851 21,840 (111) 8,760 25,734	Modular 16,065 8,630 (62) 1,095 10,157 19,820	Total 84,916 30,470 (173) 9,855 35,891	